

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>647,745</b>	<b>—</b>	<b>275,740</b>	<b>7,013</b>	<b>0</b>	<b>-6,604</b>	<b>0</b>	<b>937,044</b>	<b>58</b>	<b>0</b>	<b>49,804</b>
<b>Natural Gas Liquids and LRGs</b>	<b>27,468</b>	<b>25,821</b>	<b>1,288</b>	<b>—</b>	<b>0</b>	<b>-1,714</b>	<b>—</b>	<b>24,512</b>	<b>3,033</b>	<b>28,746</b>	<b>3,657</b>
Pentanes Plus	14,143	—	0	—	0	-172	—	10,110	(s)	4,205	37
Liquefied Petroleum Gases	13,325	25,821	1,288	—	0	-1,542	—	14,402	3,032	24,542	3,620
Ethane/Ethylene	50	0	0	—	0	1	—	0	0	49	1
Propane/Propylene	4,504	20,171	859	—	0	-618	—	0	2,415	23,737	1,956
Normal Butane/Butylene	3,954	5,100	429	—	0	-839	—	9,995	618	-291	1,397
Isobutane/Isobutylene	4,817	550	0	—	0	-86	—	4,407	0	1,046	266
<b>Other Liquids</b>	<b>28,695</b>	<b>—</b>	<b>35,799</b>	<b>—</b>	<b>9,549</b>	<b>-2,971</b>	<b>—</b>	<b>69,264</b>	<b>2,689</b>	<b>5,061</b>	<b>31,331</b>
Other Hydrocarbons/Oxygenates	31,169	—	18,968	—	0	-1,051	—	50,144	1,044	0	1,822
Unfinished Oils	—	—	12,000	—	0	-3,928	—	10,867	0	5,061	16,941
Motor Gasoline Blend. Comp.	-2,474	—	4,831	—	9,549	2,009	—	8,252	1,645	0	12,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	0
<b>Finished Petroleum Products</b>	<b>5,009</b>	<b>1,068,052</b>	<b>45,687</b>	<b>—</b>	<b>40,841</b>	<b>-4,753</b>	<b>—</b>	<b>—</b>	<b>82,342</b>	<b>1,082,000</b>	<b>52,091</b>
Finished Motor Gasoline	5,009	531,216	5,988	—	33,183	-1,717	—	—	3,381	573,732	19,597
Reformulated	—	390,306	1,362	—	7,534	-1,145	—	—	43	400,304	11,287
Oxygenated	25,344	17,177	0	—	256	0	—	—	126	42,651	0
Other	-20,335	123,733	4,626	—	25,393	-572	—	—	3,212	130,776	8,310
Finished Aviation Gasoline	—	905	57	—	0	-154	—	—	0	1,116	345
Jet Fuel	—	151,833	21,928	—	2,432	-1,321	—	—	7	177,507	8,531
Naphtha-Type	—	72	0	—	0	6	—	—	6	60	28
Kerosene-Type	—	151,761	21,928	—	2,432	-1,327	—	—	(s)	177,448	8,503
Kerosene	—	1,392	0	—	0	-18	—	—	5,025	-3,615	78
Distillate Fuel Oil	—	179,693	2,143	—	4,852	-183	—	—	13,302	173,569	12,315
0.05 percent sulfur and under	—	144,443	2,010	—	4,293	6	—	—	4,495	146,245	9,860
Greater than 0.05 percent sulfur	—	35,250	133	—	559	-189	—	—	8,807	27,324	2,455
Residual Fuel Oil	—	59,217	13,474	—	49	466	—	—	13,853	58,421	5,509
Petrochemical Feedstocks <sup>e</sup>	—	4,077	390	—	0	-8	—	—	0	4,475	209
Special Naphthas	—	522	663	—	0	12	—	—	4,028	-2,855	40
Lubricants	—	7,378	68	—	325	-664	—	—	1,045	7,390	1,483
Waxes	—	-4	330	—	0	-3	—	—	150	179	0
Petroleum Coke	—	57,258	544	—	0	-756	—	—	40,902	17,656	1,816
Asphalt and Road Oil	—	20,264	102	—	0	-123	—	—	625	19,864	2,079
Still Gas	—	51,709	0	—	0	0	—	—	0	51,709	0
Miscellaneous Products	—	2,592	0	—	0	-284	—	—	25	2,851	89
<b>Total</b>	<b>708,916</b>	<b>1,093,873</b>	<b>358,514</b>	<b>7,013</b>	<b>50,390</b>	<b>-16,042</b>	<b>0</b>	<b>1,030,820</b>	<b>88,121</b>	<b>1,115,808</b>	<b>136,883</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."